

Important Notice

This presentation contains forward-looking statements (as such term is defined in Section 21E of the Securities Exchange Act of 1934, as amended). These statements can be identified by the fact that they do not relate only to historical or current facts. In particular, forward-looking statements include all statements that express forecasts, expectations, plans, outlook, objectives and projections with respect to future matters, including, among other things, the expected financial performance of CCEC's business, the effect of our conversion from a limited partnership to a corporation, CCEC's expectations or objectives regarding future dividends, and market and charter rate expectations. These forward-looking statements involve risks and uncertainties that could cause the stated or forecasted results to be materially different from those anticipated. For a discussion of factors that could materially affect the outcome of forward-looking statements and other risks and uncertainties, see "Risk Factors" in CCEC's annual report on Form 20-F filed with the SEC on April 17, 2025. Any forward-looking statements made by or on behalf of CCEC speak only as of the date they are made. Unless required by law, CCEC expressly disclaims any obligation to update or revise any of these forward-looking statements, whether because of future events, new information, a change in its views or expectations, to conform them to actual results or otherwise. You are cautioned not to place undue reliance on forward-looking statements.







Second Quarter 2025 Highlights

- Secured financing for two LCO2 carriers under construction
- Implemented a Dividend Reinvestment Plan
- Q2 2025 dividend represents 73rd consecutive quarterly dividend paid since IPO
- Financial Performance & Operating Highlights:
 - Net Income for Q2 2025 from continuing operations: \$29.9 million
 - Declared dividend **\$0.15 per share** for the quarter
 - Average remaining charter duration 7.1 years¹ with 100% charter coverage¹ for 2025 and 80% for 2026
 - Contracted revenue backlog of more than \$3.0 billion, with 89% from gas assets



Profit Statement – Highlights

	For the Three-Month Period Ended June 30 2025	For the Three-Month Period Ended June 30 2024
Revenues	104,159	82,086
Expenses:		
Voyage expenses	2,127	1,840
Voyage operating expenses	14,913	13,075
Vessel operating expenses – related parties	2,467	2,209
General and administrative expenses	3,915	3,302
Vessel depreciation and amortization	24,191	19,522
Operating income, net	56,546	42,108
Other (expense) / income, net:		
Interest expense and finance cost	(28,879)	(30,717)
Other income, net	2,246	952
Total other expense, net	(26,633)	(29,765)
Net income from continuing operations	29,913	12,343
Net (loss) / income from discontinued operations	(149)	21,841
Net income from operations	29,764	34,184

Key commentary

1 Quarter with all 15 vessels on time charter

2 Solid operational performance

Dividend per share \$0.15 maintained

Balance Sheet – Highlights

	As at end	As at end
	June 30, 2025	December 31, 2024
Assets		
Current Assets	360,632	405,543
Fixed Assets	3,663,388	3,581,305
Other Non-Current Assets	121,518	126,034
Total Assets	4,145,538	4,112,882
Liabilities and Shareholders' Equity		
Current Liabilities	217,284	243,491
Long-Term Liabilities	2,489,401	2,526,422
Total Shareholders' Equity	1,438,853	1,342,969
Total Liabilities and Shareholders' Equity	4,145,538	4,112,882

Key commentary

1 Solid cash position of \$357.2 million (including restricted cash)

Sound Net Leverage Ratio¹: 50.1%

Secured financing on two LCO2 carriers delivering in 2026

^{1.} As defined in our financing agreements adjusted for the fair market value of our vessels; market value of vessels being the average of values indicated by two independent appraisers

Fleet & Financing Updates

Secured Financing for LCO2 carriers under construction Amadeus & Athenian, delivering in 2026

Employment	Spot	Term
Maximum Advance Amount	\$50.9 million	\$58.7 million
Quarterly Repayment	\$0.6 million	\$0.7 million
Balloon	\$38.1 million	\$44.0 million
Term	5 years	

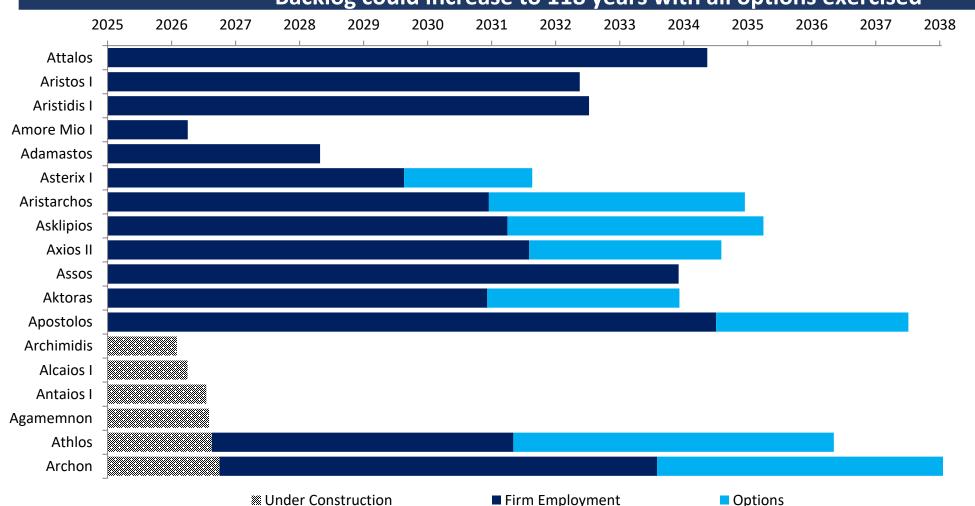
Two 5-year special surveys scheduled for the third quarter of 2025

Vessel	LNG/C Aristos I	LNG/C Aristidis I
Timing	August 2025	September 2025
Off hire Estimate	Ca.23 - 25 days per vessel	



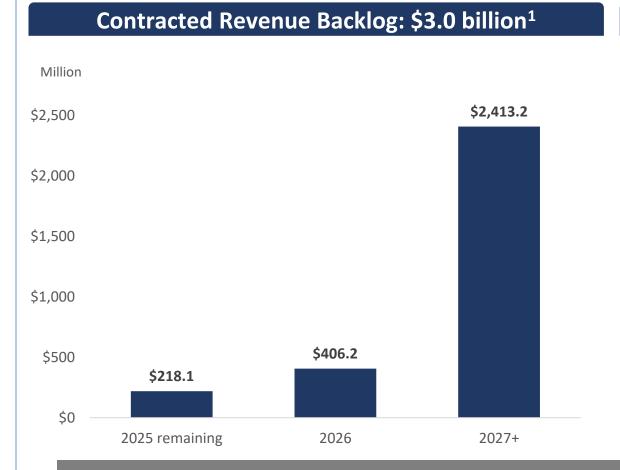
CCEC - LNG Time Charter book

Contracted backlog of 88 years at an average TCE of \$87,109¹, or ~\$2.7bn of LNG/C charter revenue Backlog could increase to 118 years with all options exercised



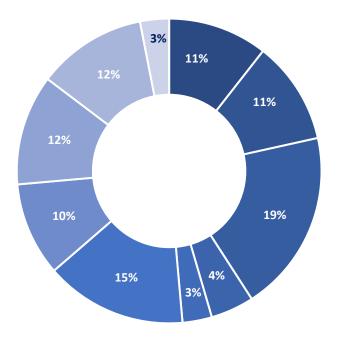
Firm	With Options
2034	-
2032	-
2033	-
2026	-
2028	-
2030	2032
2031	2035
2031	2035
2032	2035
2034	-
2031	2034
2034	2037
-	-
-	-
-	-
-	-
2032	2037
2034	2039

CCEC – Diversified & High-Quality Contracted Revenue



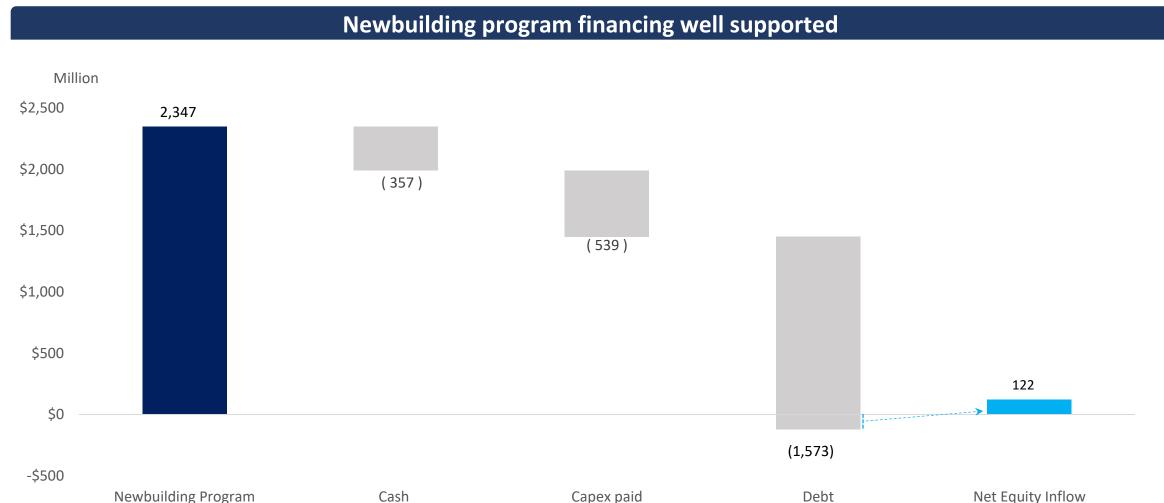
Diversified Contracted Revenue Base¹

No single customer more than 19% of charter book



~7.1 years average remaining charter duration ~89% of contracted revenue, or \$2.7 billion, from LNG assets

CCEC Capital Expenditure Program



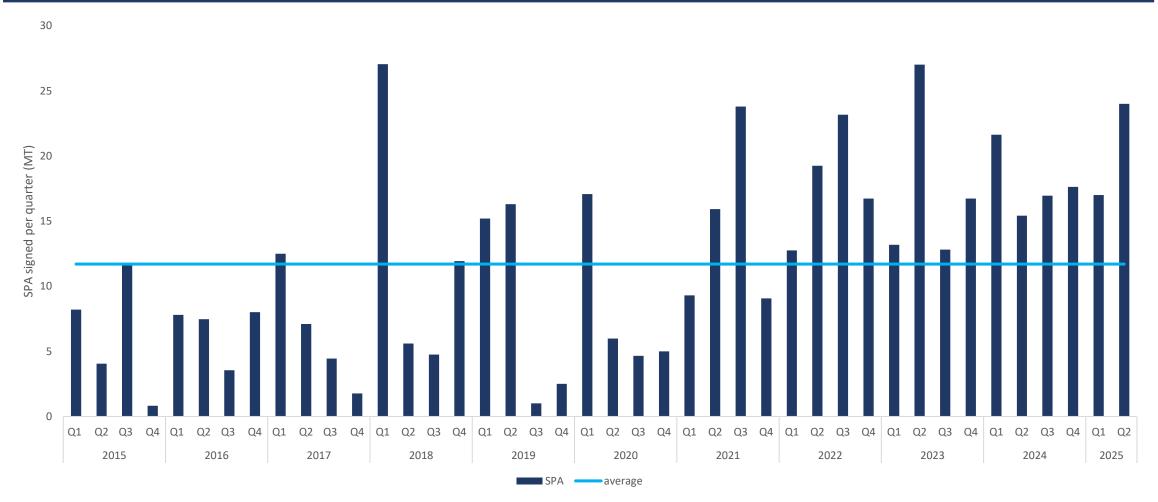
Notes:

- 1. Newbuilding Program reflects the total acquisition price of the remaining vessels CCEC acquired and has agreed to acquire, and has not taken delivery of, as of June 30, 2025
- . Cash as of June 30, 2025
- 3. Capex paid includes all advances made in relation to our Newbuilding Program as of June 30, 2025
- b. Debt basis agreed financing terms where applicable. Otherwise, we assume 70% debt financing of acquisition price for LNG/Cs and 60% of acquisition price for the remaining newbuilding vessels.

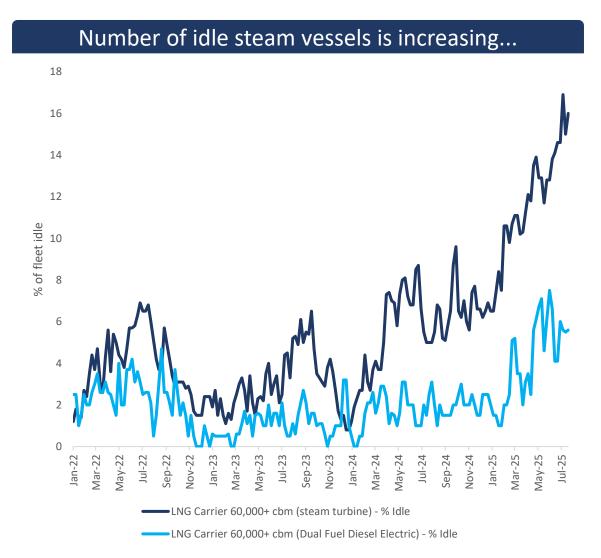


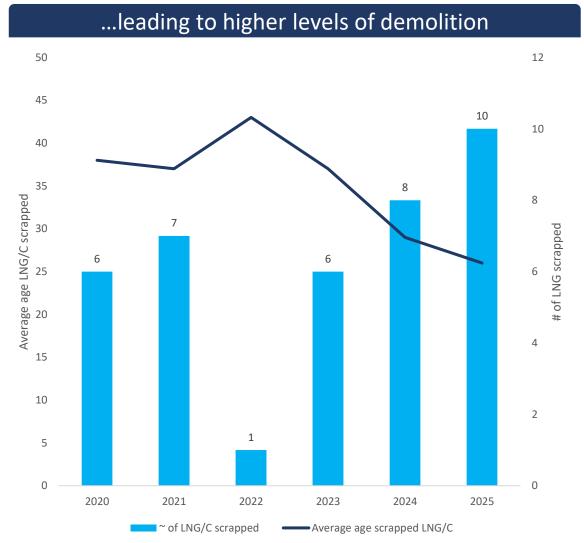
Six months into Trump 2.0 for the LNG Industry





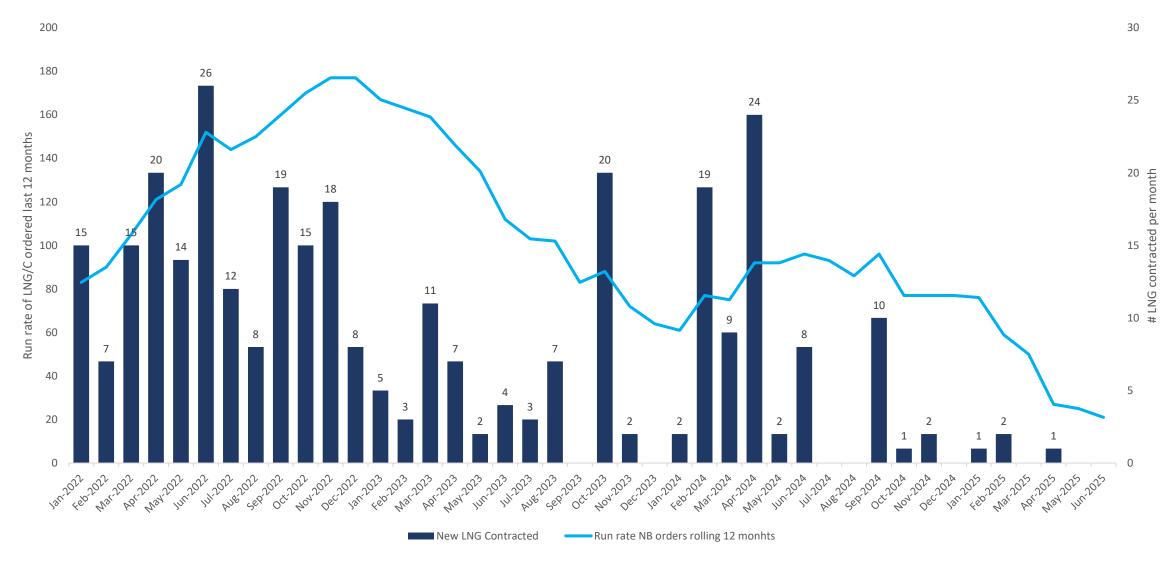
LNG Shipping – Growing scrapping as market rebalances





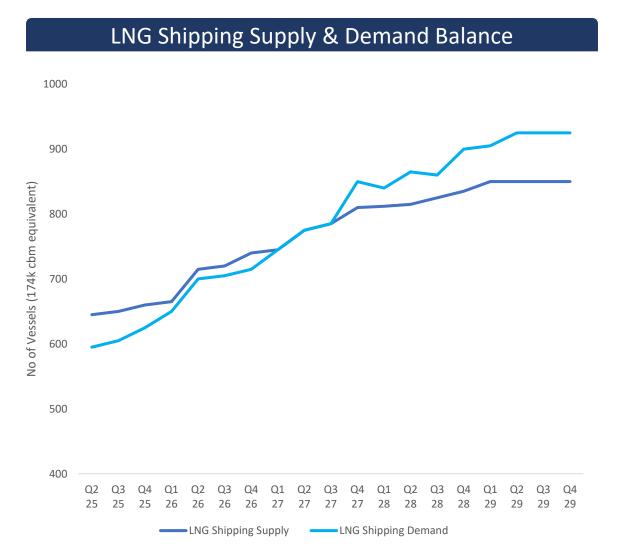
Source: SSY, Clarksons

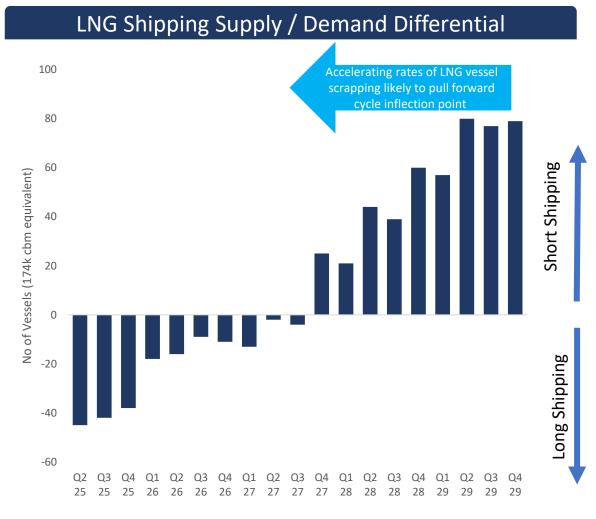
LNG/C supply – run rate of contracting slowing appreciably



Source: Clarksons

LNG Shipping Supply & Demand Balance





Only projects that have FID included in Demand analysis Louisiana LNG not included (c 25 vessels demand)



CCEC – Ultra modern gas fleet to meet future challenges





2022

2 2

2023 2023

13,300 TEU On long-term charter

wiiii Expiration	Max Expiration
2032	2038
2033	2039
2033	2039

Looking at divestment opportunities

CCEC – Largest Gas Carrier Fleet by 2027¹



Expected to become largest & youngest fleet of energy transition vessels

1.7 Years

31 Vessels Fleet Size²

Avg. Fleet Age²



Significant blue chip charter coverage = cashflow stability

Average charter duration 7.1 years with total contracted revenue backlog \$3.0bn



Considerable go-forward growth via unique, high specification newbuilding fleet

6x LNG Carriers
6x Medium Gas Carriers
4x Liquid CO2 Carriers



Growth largely financed via cash at hand, debt & legacy container vessels monetization

\$357.2 million

of cash at hand as of June 30, 2025

3 Vessels

Potential to monetize remaining container vessels

^{1.} Among U.S.-listed shipping companies

^{2.} As of June 30, 2025, including six LNG/Cs and ten LPG carriers expected to be delivered between the first quarter of 2026 and the third quarter of 2027

